

Pacific Gas & Electric Company, Case No. 01-30923 DM

Heller Firm - Matter by Focus Area

UST Analysis - August 16, 2004

FINAL REPORT ON HELLER FEES - BY MATTER	
From 4/6/01 (Filing of PG&E's Chapter 11 case) to 4/12/04 (Effective Date of Plan)	
Total hours - 83,893.8	Total fees - \$23,386,400

	HOURS BILLED										FEES BILLED									
	1st Fee	2nd Fee	3rd Fee	4th Fee	5th Fee	6th Fee	7th Fee	8th Fee	FINAL	Cumulative	1st Fee	2nd Fee	3rd Fee	4th Fee	5th Fee	6th Fee	7th Fee	8th Fee	FINAL	Cumulative
	Application	Application	Application	Application	Application	Application	Application	Application	Application	Hours	Application	Application	Application	Application	Application	Application	Application	Application	Application	Fees
	Total	Total	Total	Total	Total	Total	Total	Total	Total	To Date	Total	Total	Total	Total	Total	Total	Total	Total	Total	To Date
	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	April 2001-	Fees	Fees	Fees	Fees	Fees	Fees	Fees	Fees	Fees	April 2001-
	4/01-7/01	8/01-11/01	12/01-3/02	4/02-7/02	8/02-11/02	12/02-3/03	4/03-7/03	8/03-11/03	2/03-4/12/0	4/12/04	4/01-7/01	8/01-11/01	12/01-3/02	4/02-7/02	8/02-11/02	12/02-3/03	4/03-7/03	8/03-11/03	12/03-4/12/04	4/12/04
The Utility v. the CPUC, DWR, State of California, ISO and CALPX																				
Federal Filed Rate Case	1,455.1	2,112.4	1,816.6	3,978.6	6,530.1	3,662.5	1,146.4	216.5	74.6	20,992.8	\$351,304	\$528,847	\$499,650	\$1,113,815	\$1,914,579	\$967,590	\$340,005	\$66,768	\$24,199	\$5,806,758
FERC Docket ER01-889 (Creditworthiness)	188.6	91.7	113.8	56.2	5.7	27.5	2.7	0		486.2	72,896	35,930	41,374	18,776	2,257	6,419	1,204	0	0	178,856
CPUC Docket 01-03-082	778.0	0.1	59.6	10.4	0.0	0.0	0.0	0		848.1	237,136	36	23,045	4,032	0	0	0	0	0	264,249
CPUC OII Proceeding	65.9	125.4	686.5	316.0	270.1	186.4	13.9	0	51.2	1,715.4	24,118	29,076	174,966	91,914	61,373	54,448	2,961	0	22,749	461,605
People of State of Ca. v PGE Corp	0	0	10	0	0	0	0	0		9.8	0	0	4074	0	0	0	0	0	0	4,074
Other CPUC and California State Law Matters	133.7	248.3	138.9	148.1	26.6	0	54.4	11.0	1.0	762.0	46,339	74,351	49,934	49,874	12,189	0	12,849	2,119	495	248,149
Sub-total	2,621.3	2,577.9	2,825.2	4,509.3	6,832.5	3,876.4	1,217.4	227.5	126.8	24,814.3	\$731,793	\$668,240	\$793,043	\$1,278,411	\$1,990,398	\$1,028,458	\$357,018	\$68,887	\$47,443	\$6,963,691
POWER PRODUCERS & SUPPLIERS																				
Qualifying Facility Proceedings/Issues	419.4	51.7	17.0	38.4	16.3	43.9	0	0	0	586.7	138,391	16,178	5,358	\$12,320	\$4,942	\$15,476	0	0	0	\$192,665
Seller/Generator Issues	134.3	9.3	14.3	3.7	0.0	6.1	0	0	0	167.7	43,386	3,627	5,526	1,450	0	2,940	0	0	0	56,930
Sub-total	553.7	61.0	31.3	42.1	16.3	50.0	0	0	0	754.4	\$181,777	\$19,805	\$10,884	\$13,771	\$4,942	\$18,416	\$0	\$0	\$0	\$249,595
ONGOING REGULATORY MATTERS																				
FERC Docket EL00-95 & Related Dockets/Mtrs (Seeking FERC intervention into Ca. market)	2,132.4	2,500.1	3,511.7	3,079.1	2,990.6	12,383.1	4,396.1	4,055.4	3294.8	38,343.3	541,547	625,462	908,937	\$798,018	\$798,139	\$3,223,402	\$1,315,501	\$1,213,315	\$1,108,762	\$10,533,082
FERC Fact-Finding Investigation	0	0	0	1,353.6	18.4	0.0	21.9	0.0		1,393.9	0	0	0	387,284	4,156	0	2,724	0	0	394,164
Appeals of FERC Orders - EL00-95	0	0	55	183.6	83.9	37.6	131.0	388.3	1392.1	2,271.8	0	0	9717	32,253	11,483	8,536	21,324	80,806	344,525	508,644
FERC Docket RP00-241 (CPUC v. El Paso)	1,668.8	1,288.7	688.5	235.7	85.5	107.3	387.1	30.0	52.6	4,544.2	452,738	342,035	211,505	82,135	28,089	42,414	169,599	11,477	24,123	1,364,115
FERC Dockets RP01-484&486 (El Paso Capacity Related Complaints)	14.0	4.6	0.9	0	0	0	0	0	0	19.5	4,202	1,298	95	0	0	0	0	0	0	5,595
FERC Order 637 & Dockets RP99-507, RP00-139, RP00-336 (El Paso Compliance Filing)	21.1	13.4	2.3	100.0	1.3	1.2	66.3	103.0	18.6	327.2	6,994	4,415	799	30,152	456	421	18,125	25,362	5,997	92,720
FERC Docket RP97-288 (Transwestern Pipeline)	0.4	27.6	0.3	0	0	0	0	0		28.3	133	6,299	100	0	0	0	0	0	0	6,532
Other FERC Gas Dockets/Matters	5.5	0.3	1.6	2.0	0.0	0.0	2.0	19.4	11.9	42.7	1,805	100	418	702	0	0	756	7,333	4,927	16,041
Other FERC Electric Proceedings	0	0	0	0	553.7	133.4	266.5	538.8	355.4	1,847.8	0	0	0	0	155,673	42,558	52,564	129,031	87,291	467,116
CPUC Prudence Review (ATCP Proceeding)	298.0	515.3	504.1	413.2	379.2	200.6	462.0	0		2,772.4	100,541	150,694	155,677	105,780	99,625	54,157	152,166	0	0	818,641
Ca.Electricity Refund Litigation	0	0	0	0	0	0	0	0	671.1	671.1	0	0	0	0	0	0	0	0	256,878	256,878
Ca.Electr.Generating Fac.Standards (R0211039)	0	0	0	0	0	100.2	0.0	0	0	100.2	0	0	0	0	0	26,978	0	0	0	26,978
Sub-total	4,140.2	4,350.0	4,764.7	5,367.2	4,112.6	12,963.4	5,732.9	5,134.9	5796.5	52,362.4	\$1,107,960	\$1,130,303	\$1,287,248	\$1,436,325	\$1,097,622	\$3,398,465	\$1,732,757	\$1,467,324	\$1,832,503	\$14,490,507

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OTHER MATTERS

City of Santa Cruz	0	0.5	5.3	0	0	0	0	0	5.8
Utility General Insurance Advice	0	55.8	8.6	32.8	49.5	30.2	21.5	3.1	204.2
Modesto Irrigation District v. Destec	0	3.2	1.3	3.5	0.6	5.5	234.9	25.0	317.3
Richard D. Wilson v. PGE & PGE Corp.	13.2	0	0	0	0	0	0	0	13.2
Claims re Missing London Markets	0	2.1	53.2	133.2	2.8	12.7	14.6	312.8	913.0
General Corporate Issues	12.6	0.0	2.2	2.0	0	0	1.6	0	18.4
Other Advice, Consult., Research re Energy Issu	23.9	18.6	218.7	111.6	181.5	0	5.1	14.0	574.8
Abbell Credit Corp et al v Bank of America	0	0	0	155.1	0.0	34.8	0	0	189.9
Nuclear Electric	0	0	0	0	1.4	0	0	0	1.4
Labor and Employment Advice	0	0	0	0	0	24.3	52.6	2.1	79.0
Boston Properties v. PG&E	0	0	0	0	0	8.7	58.7	0	67.4
Wayne Roberts v. PG&E	0	82.8	17.1	0	0	0	0	0	99.9
Sub-total	49.7	163.0	306.4	438.2	235.8	116.2	389.0	357.0	2,484.3

GENERAL BANKRUPTCY

MATTERS

Ancillary BK Services Related to Other Matters and Administration	273.4	168.5	114.5	19.8	14.6	22.5	14.1	10.1	637.5
Bankruptcy Employment and Fee Applications	93.4	653.2	459.4	350.8	265.8	211.4	303.5	169.5	2,840.9
Sub-total	366.8	821.7	573.9	370.6	280.4	233.9	317.6	179.6	3,478.4

Rounding differences									
Discrepance electronic transmission to fee app									

TOTAL	7,731.7	7,973.6	8,501.5	10,727.4	11,477.6	17,239.9	7,656.9	5,899.0	6686.2	83,893.8
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FEES BILLED

1st Fee Application	2nd Fee Application	3rd Fee Application	4th Fee Application	5th Fee Application	6th Fee Application	7th Fee Application	8th Fee Application	FINAL Application	Cumulative Fees
Total Fees	Total Fees	Total Fees	Total Fees	Total Fees	Total Fees	Total Fees	Total Fees	Total Fees	To Date April 2001-4/12/04
4/01-7/01	8/01-11/01	12/01-3/02	4/02-7/02	8/02-11/02	12/02-3/03	4/03-7/03	8/03-11/03	12/03-4/12/04	
0	140	1,758	0	\$0	\$0	\$0	\$0	\$0	\$1,898
0	18,836	2,956	11,736	17,947	11,871	8,913	1,367	1,312	74,938
0	1,214	627	1,687	73	2,559	79,819	9,446	13,002	108,426
2,464	0	0	0	0	0	0	0	0	2,464
0	832	7,918	17,747	1,109	4,967	6,163	69,210	113,428	221,374
5,239	0	1,010	918	0	0	714	0	0	7,881
8,911	8,003	85,228	39,049	68,987	0	2,984	5,106	990	219,257
0	0	0	56,081	0	14,047	0	0	0	70,128
0	0	0	0	580	0	0	0	0	580
					10,716	20,506	926	0	32,149
					3,561	18,406	0	0	21,967
0	26,077	5,142	0	0	0	0	0	0	31,219
\$16,614	\$55,102	\$104,639	\$127,217	\$88,695	\$47,721	\$137,504	\$86,056	\$128,732	\$792,280
91,125	58,045	44,414	\$4,200	\$2,977	\$4,601	\$3,169	\$2,965	0	\$211,496
38,064	184,400	113,355	\$79,750	62,352	51,017	74,910	44,729	93,518	742,095
\$129,189	\$242,445	\$157,769	\$83,951	\$65,329	\$55,617	\$78,079	\$47,694	\$93,518	\$953,591
	\$430	-\$7						0	(7)
		\$2,031						0	2,461
\$2,167,333	\$2,116,325	\$2,355,607	\$2,939,674	\$3,246,986	\$4,548,677	\$2,305,358	\$1,669,961	\$2,102,196	\$23,452,117

Vol. Reduction after filing of 1st fee application

(53,094)

(53,093)

Disallowed Fees

(18,466)

5,842

(12,624)

Adjusted Fees

\$2,095,773	\$2,122,167	\$2,355,607	\$2,939,674	\$3,246,986	\$4,548,677	\$2,305,358	\$1,669,961
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\$23,386,400

Order dtd 11/21/2001	Order dtd 02/27/2002	Order dtd 07/08/2002	Order dtd 10/29/2002	Order dtd 02/28/2003	Order dtd 07/07/2003	Order dtd 11/13/2003	Order dtd 02/26/2004
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